

Appendix A

U.S. Department of Energy Energy Information Administration Form EIA-412 (12/92)		Annual Report of Public Electric Utilities		Form Approved OMB No. 1905-0129 Expires: 12/31/93 Burden: 33.2 hours
Identification Section				
1. The information requested in this part of the survey must be accurate. Item one (Exact Legal Name of Respondent) is repeated at the top of each page of the survey, along with item 9 (Original or			Resubmission), item 10 (Date of Report), and item 2 (Financial Reporting Year Ending). Please insure that the entries in these data fields are correct.	
01 Exact Legal Name of Respondent			02 Financial Reporting Year Ending (Month, Day, Year)	
03 Previous Name of Respondent and Date of Change (If name changed during year)				
04 Current Address of Principal Business Office (Street, City, State, Zip Code)				
05 Name of Contact Person			06 Title of Contact Person	
07 Address of Contact Person (Street, City, State, Zip Code)				
08 Telephone of Contact Person		09 This Report is (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Month, Day, Year)
11 Classes of Utility and Other Services Furnished by Respondent During the Year				
<input type="checkbox"/> Electric <input type="checkbox"/> Natural Gas <input type="checkbox"/> Water and Sewage <input type="checkbox"/> Sanitation <input type="checkbox"/> Irrigation <input type="checkbox"/> Other (Specify): _____				
Certification Section				
The undersigned certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the calendar or other established fiscal year stated above.				
01 Name		02 Signature		
03 Title		04 Date Signed (Month, Day, Year)		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction. This report is mandatory under Public Law 93-275. Failure to respond may result in criminal fines, civil penalties, and other sanctions as provided by law. Data reported on Form EIA-412 are not considered confidential. Public reporting burden for this collection of information is estimated to average 1.8 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Energy Information Administration, Office of Statistical Standards EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503.				

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Form EIA-412 (12/92)		Name of Respondent		Date of Report (Month, Day, Year)	
		This report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Report Year Ending (Month, Day, Year)	
Schedule I: Electric Utility Balance Sheet					
<p>1. Some of the accounts listed below are defined in the General Instructions of this survey.</p> <p>2. Refer to the Uniform System of Accounts Prescribed for Public Utilities and Licensees for all other accounts.</p>			<p>3. Emission allowances traded under provisions of the Clean Air Act Amendments of 1990 should be reported in Account 186, "Miscellaneous Deferred Debits," or in Account 253, "Other Deferred Credits." Each allowance traded should be footnoted on Schedule XII.</p>		
Line No.	Assets and Other Debits (a)	Amount (b)	Line No.	Liabilities and Other Credits (a)	Amount (b)
	ELECTRIC UTILITY PLANT			PROPRIETARY CAPITAL	
1	Elec. Util. Plant & Adjust. (101-106,114,116)	\$	28	Investment of Municipality (208)	\$
2	Construction Work in Progress (107)		29	Misc. Capital (211)	
3	(less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)		30	Retained Earnings (215,215.1,216)	
4	Net Electric Utility Plant (Lines 1,2 less 3)		31	TOTAL Proprietary Capital (Lines 28 thru 30)	
5	Nuclear Fuel (120.1-120.4,120.6)			LONG-TERM DEBT	
6	(Less) Accum. Prov. for Amort. of Nucl. Fuel (120.5)		32	Bonds (221,222)	
7	Net Elec. Plant incl. Nucl. Fuel (Lines 4,5 less 6)		33	Adv from Munic & Other Long-term Debt (223,224)	
	OTHER PROPERTY & INVESTMENTS		34	Unamort Prem Long-term Debt (225)	
8	Nonutility Property (121)		35	(Less) Unamortization Discount on Long-term Debt (226)	
9	(Less) Accum. Prov. for Depr. & Amort. (122)		36	TOTAL Long-term Debt (Lines 32-34 less 35)	
10	Invest. in Assoc Enterprises (123-125.1)			OTHER NONCURRENT LIABILITIES	
11	Investments & Special Funds (124-128)		37	Accum. Operating Provisions (228.1-228.4)	
12	TOTAL Other Prop. & Invest (Lines 8,10,11 less 9)		38	Accum Prov for Rate Refunds (229)	
	CURRENT AND ACCRUED ASSETS		39	TOTAL Other Noncurrent Liabilities (Lines 37-38)	
13	Cash, Working Funds & Invest. (131-136)			CURRENT AND ACCRUED LIABILITIES	
14	Notes & Other Receivables (141,143,145,146,172)		40	Notes Payable (231)	
15	Cust. Accts. Receivables (142)		41	Accounts Payable (232)	
16	(Less) Prov for Uncoll Acct (144)		42	Notes & Accts. Payables to Assoc. Enterprises (233,234)	
17	Fuel Stock & Exp Undistr(151-152)		43	Customer Deposits (235)	
18	Materials & Supplies (153-163)		44	Taxes Accrued (236)	
19	Prepayments (165)		45	Interest Accrued (237)	
20	Accrued Utility Revenues (173)		46	Misc Curr & Accr Liab (239-243)	
21	Misc Curr & Accr Assets (171,174)		47	TOTAL Curr. & Accr. Liabilities (Lines 40-46)	
22	TOTAL Current & Accr. Assets (Lines 13-15, 17-20 less 16)			DEFERRED CREDITS	
	DEFERRED DEBITS		48	Customer Advance for Construction (252)	
23	Unamortized Debt Expenses (181)		49	Other Deferred Credits (253,256)	
24	Extraordinary losses, Study Cost & Charge (182.1,182.2,183)		50	Unamortized Gain on Reacquired Debt (257)	
25	Misc Debt, R&D Exp, Unamrt Losses (185-189,191)		51	TOTAL Deferred Credits (Lines 48-50)	
26	TOTAL Deferred Debits (Lines 23-25)		52	TOTAL Liabilities and Other Credits (Lines 31,36,39,47,51)	
27	TOTAL Assets & Other Debits (Lines 7,12,22,26)				

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Schedule II: Electric Utility Income Statement for the Year					
1. Refer to the Uniform System of Accounts Prescribed for Public Utilities* and licensees for accounts listed below.					
Line No.	Item (a)			Amount (b)	
1	Electric Utility Operating Revenues	(400)	\$		
2	Operation Expenses	(401)			
3	Maintenance Expenses	(402)			
4	Depreciation Expenses	(403)			
5	Amortization of Elec.Plant, Property Losses and Regulatory Study Cost	(404-407)			
6	Taxes and Tax Equivalents (See Schedule IV)	(408.1,409.1)			
7	TOTAL Electric Utility Operating Expenses (Lines 2 thru 6)				
8	Net Electric Utility Operating Income (Line 1 less line 7)				
9	Income from Electric Plant Leased to Others	(412,413)			
10	Electric Utility Operating Income (Lines 8 thru 9)				
11	Other Electric Income (Explain significant amounts in a footnote)	(415,417,418,419,421,421.1)			
12	Other Electric Deductions (Explain significant amounts in a footnote)	(416,417.1,421.2)			
13	Allowance for Other Funds Used During Construction	(419.1)			
14	Taxes Applicable to Other Income and Deductions (See Schedule IV)	(408.2,409.2)			
15	Electric Utility Income (Lines 10, 11, 13 less line 12, 14)				
16	Income Deductions from Interest on Long-term Debt	(427)			
17	Other Income Deductions (Explain significant amounts in a footnote)	(428-432)			
18	Allowance for Borrowed Funds Used During Construction	(432)			
19	TOTAL Income Deductions (Lines 16 thru 18)				
20	Income Before Extraordinary Items (Line 15 less line 19)				
21	Extraordinary Income (See definition)	(434)			
22	Extraordinary Deductions (See definition)	(435)			
23	Net Income (Lines 20 thru 21 less line 22)				

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Schedule III: Electric Utility Plant						
1. Report the original cost of electric plant in service according to the prescribed accounts.				2. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.		
Line No.	Item (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Transfers & Adjustments (e)	Balance End of Year (f)
	Electric Plant in Service:					
1	Intangible Plant (301-303)	\$	\$	\$	\$	\$
	Production Plant:					
2	Steam Production (310-316)					
3	Nuclear Production (320-325)					
4	Hydraulic Production (330-336)					
5	Other Production (340-346) (Specify):					
6	TOTAL Production Plant (Lines 2 thru 5)					
7	Transmission Plant (350-359)					
8	Distribution Plant (360-373)					
9	General Plant (380-399)					
10	TOTAL Electric Plant in Service (Lines 1, 6 thru 9) (101)					
11	Electric Plant Leased to Others (104)					
12	Elec Plant Held for Future Use (105)					
13	Electric Plant Misc (102,103,106,114,116)					
14	TOTAL Electric Utility Plant & Adjust (Lines 10 thru 13)					
15	Constr Work in Progress-Electric (107)					

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Schedule IV: Taxes, Tax Equivalents, Contributions, and Services During Year

1. Report below the information called for on contributions and services to the municipality or other government units by the electric utility and, conversely, by those bodies to the electric utility. Do not include: (a) loans and advances which are subject to repayment or which bear interest, (b) payment in retirement of loans or advances previously made, (c) contributions by the municipality of funds or property which are of the nature of investment in the electric utility department.
2. Enter in column (c) the total contributions made or received.

3. Report as "Taxes" the amounts due on the operations of the electric utility department. Exclude gasoline and other sales taxes which are included in the cost of transportation and materials.

4. Information reported as Taxes refers to US of Accounts no. 408.1, 408.2, 409.1, and 409.2 and include social security and unemployment compensation. However, if your utility allocates these taxes as operating expenses to the electric utility department, do not include these taxes on this schedule and indicate amounts in a footnote on Schedule XII.

Line No.	Item (a)	MWh (b)	Amount of Contribution/ Value of Service
			Total (c)
	Subject Payments by Electric Utility to Municipality or Other Government Units:		
1	Taxes Other than Income Taxes, Utility Operating Income (408.1)		
2	Income Taxes, Utility Operating Income (409.1)		
3	Taxes and Tax Equivalents (Lines 1 & 2)		
4	Taxes Other than Income Taxes, Other Income and Deductions (408.2)		
5	Income Taxes, Other Income and Deductions (409.2)		
6	Taxes Applicable to Other Income and Deductions (Lines 4 & 5)		
7	Transfers fr Ret. Earnings (State or Local)		
8	Other Transfers from Retained Earnings		
9	TOTAL Taxes and Transfers (Lines 3,6,7,8)		
	Contributions of Services and Materials to State and Local Governments		
10	Free or Below-Cost Electric Service		
11	Use of Elec. Dept. Employees		
12	Use of Elec. Dept. Vehicles and Other Equip.		
13	Materials and Supplies		
14	TOTAL Contributions Provided (Lines 10-13)		
	Contributions of Services and Materials Received from State and Local Governments		
15	Free or Below-Cost Services		
16	Use of State or Local Employees (Not on Payroll of Reporting Utility)		
17	Use of Vehicles and Other Equipment		
18	Materials and Supplies		
19	TOTAL Contributions Received (Lines 15-18)		
20	Net Contributions and Services By Electric Utility to Municipality or Other Government Units (Line 14 less line 19)		

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Schedule V. Sales of Electricity for Resale (Account 447)							
<p>1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule VII page 8.</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b); provide one of the following codes: FP=Firm Power supplied for system requirements of the purchaser,</p> <p>including unit power provided on condition that specific generating unit is available for production; NF=NonFirm power supplied without capacity, interruptible that replaced other energy available. Include dump or surplus power used to replace generation or other purchases, maintenance, or emergency power obtained; OT=Other capacity and/or energy provided, including need to satisfy operating reserve obligations.</p> <p>4. Report in column (c) the megawatt-hours shown on bills rendered to the purchaser.</p> <p>5. Report demand charges in column (e), energy, and the total of any other types of charges, including out-of-period adjustments, in column (f). Report in column (g) the total charge shown on bills rendered to the purchaser.</p>							
Line No.	Sales Made To (Enter Name) (a)	Sale Code Type (b)	Megawatt- hours (MWh) Sold (c)	Annual Maximum Demand (Circle MW/MVa) (d)	Demand Charges (\$) (e)	Energy / Other Charges (\$) (f)	Total Revenues or Settle- ment (\$) (g)
1							
2							
3							
4							
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31	TOTAL (Lines 1 thru 30)						

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Schedule VI: Electric Utility Operation and Maintenance Expenses					
1. Refer to the Uniform System of Accounts Prescribed for Public Utilities and Licensees for accounts listed below.					
Line No.	Item (a)	Operation (b)	Maintenance (c)	Total (d)	
	Power Production Expenses				
1	Steam Power Generation (500-507,510-514) \$				
2	Fuel (In Operation \$) (501) \$				
3	Nuclear Power Generation (517-525,528-532)				
4	Fuel (In Operation \$) (518) \$				
5	Hydraulic Power Generation (535-540,541-545)				
6	Other Power Gen (Specify): (546-550,551-554)				
7	Fuel (In Operation \$) (547) \$				
8	Purchased Power (555)				
9	Other Production Expenses (556,557)				
10	TOTAL Production Exp (Lines 1,3,5,6,8-9)				
11	Transmission Expenses (560-567,568-573)				
12	Distribution Expenses (580-589,590-598)				
13	Customer Accounts Expenses (901-905)				
14	Customer Service & Info Expenses (907-910)				
15	Sales Expenses (911-916)				
16	Administrative & General Expenses (920-935)				
17	TOTAL Electric O & M Exp (Lines 10 thru 16)				
Number of Electric Department Employees					
1. The data on all electric utility employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.			such special construction employees in a footnote.		
2. If the respondent payroll for the reporting period includes any special construction personnel, include such employees on line 20, and show the number of			3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on basis of employes equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions. (d)		
18	Payroll Period Ended (Date)				
19	Total Regular Full-Time Employees (If Federal Agency, Full-time Equivalent)				
20	Total Part-Time and Temporary Employees				
21	Total Employees				

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Schedule VII: Purchased Power (Account 555) and Power Exchanges							
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), use one of the following codes for each class of transaction: FP=Firm Power supplied for system requirements of the purchaser, including unit power provided on condition that specific generating unit is available for production and emergency power that included a demand charge; NF=NonFirm supplied without capacity, interruptible, that replaced other energy available.</p> <p>4. Report in column (c) the megawatt-hours shown on bills renders to the respondent.</p> <p>5. Report demand charges in column (e), energy, and the total of any other types of charges, including out-of-period adjustments, in column (f). Report in column (g) the total charge shown on bills received as settlement by the respondent.</p> <p>Include dump or surplus power used to replace generation or purchases, maintenance, or emergency power that was obtained without having incurred a demand charge; QT=Other capacity and/or energy provided, including need to satisfy operating reserve obligations. Provide an explanation in a footnote for each out-of-period adjustment; EX=Exchange of electricity for transactions involving a balancing of debits and credits for energy, capacity, etc.</p>							
Line No.	Purchased from / Exchanges (Enter Name) (a)	Type (b)	Megawatt-hours (MWh) Purchased / Exchanged (c)	Annual Maximum Demand (Circle MW/MVa) (d)	Demand Charges (\$) (e)	Energy / Other Charges (\$) (f)	Total Cost (\$) (g)
1							
2							
3							
4							
5							
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29							
30							
31	TOTAL (Lines 1 thru 30)						

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Schedule VIII: Electric Energy Account					
1. Report below the information called for concerning the disposition of electric energy generated, purchased, and exchanged during the fiscal year.			2. The Total Sources of Energy on line 17 must equal the Total Disposition of Energy on line 24.		
Line No.	Item (a)	Megawatthours (b)			
SOURCES OF ENERGY					
Generation (Excluding Station Use):					
1	Steam				
2	Nuclear				
3	Hydro - Conventional				
4	Hydro - Pumped Storage				
5	Other (Specify):				
6	(Less) Energy for Pumping				
7	Net Generation (Lines 1 thru 6)				
8	Purchases - Utility				
9	Purchases - Nonutility				
Power Exchanges:					
10	Received				
11	Delivered				
12	Net Exchanges (Line 10 less line 11)				
Transmission for Others (Wheeling):					
13	Received				
14	Delivered				
15	Net Transmission for Others (Line 13 less line 14)				
16	Transmission by Others Losses				
17	TOTAL Sources of Energy (Lines 7,8,9,12,15,16)				
DISPOSITION OF ENERGY					
18	Sales to Ultimate Consumers (Including Interdepartmental Sales)				
19	Requirements Sales for Resale				
20	Nonrequirements Sales for Resale				
21	Energy Furnished Without Charge				
22	Energy Used by the Utility (Electric Department Only, Excluding Station Use)				
23	Total Energy Losses				
24	TOTAL Disposition of Energy (Lines 18 thru 23)				

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Instructions for Schedule IX: Steam-Electric Generating Plant Statistics (Large Plants)				
<p>1. Large plants are plants of 25,000 kW or more of maximum generator nameplate capacity operated by the utility. Include operated gas-turbine and internal combustion plants of 10,000 kW and more on this page. Also include operated nuclear plants.</p> <p>2. If any plant is equipped with combinations of steam, hydro, internal combustion, or gas-turbine equipment, report each as a separate plant. If, however, a gas-turbine functions in a combined cycle operation with a conventional steam unit, include gas-turbine with the steam plant.</p> <p>3. Operators of jointly owned plants must report for 100 percent of the plant; owners need not report. If total cost of plant (lines 9-12) is not available, report the available data and footnote the costs not given.</p> <p>4. If net peak demand for 60 minutes is unavailable, report available data and footnote the period provided.</p> <p>5. Report the average number of employees on the payroll whose costs are included in the production expense accounts (500-935), including part time and temporary employees. If employee(s) are assigned to more than one generating plant, include the number of employees assignable based on prorated expenses. If contractor costs are charged to any of the production expense accounts, footnote both the labor cost and the estimate of the number of contractors assignable to cost.</p> <p>6. If you report rents due to a sale-leaseback arrangement, footnote the capacity (megawatts) sold and the asset (dollars) value removed from the plant accounts.</p> <p>7. If gas is used and purchased on a therm basis, give Btu content of the gas and the quantity of fuel burned converted to Mcf (14.73 psi @ 60 degrees F).</p> <p>8. Data on line 16 (Fuel) must be consistent with lines 32 (Quantity of Fuel Burned), 33 (Average Heat Content of Fuel Burned), 35 (Average Cost of Fuel per Unit Burned), and 36 (Average Cost of Fuel Burned per Million Btu).</p> <p>9. If more than one fuel is burned in a plant, report the composite heat rate for all fuels burned.</p> <p>10. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Under Production Expenses exclude Purchased Power, System Control, Load Dispatch, and Other Expenses classified "Other Power Supply Expenses."</p> <p>11. For gas-turbine and internal combustion plants, report Operating Expenses (account numbers 548 and 549) on line 21 (Electric Expenses), and Maintenance (account numbers 553 and 554) on line 27 (Maintenance of Electric Plant). Indicate plants designed for peak load service. Designate with an asterisk the automatically operated plants.</p> <p>12. If the respondent operates a nuclear power generating plant, attach: (a) a brief explanation accounting for the cost of power generated, including any assignment of excess costs to research and development expenses, (b) a brief explanation of the fuel accounting, specifying the accounting methods and types of cost units used with respect to the various components of the fuel costs, and (c) additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating qualities of the plant.</p>				

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Schedule IX: Steam-Electric Generating Plant Statistics (Large Plants)

1. Refer to page 10 for instructions concerning this schedule. 2. Refer to the Uniform System of Accounts Prescribed for Public Utilities and Licensees for accounts listed below.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)		
2	Year Originally Constructed		
3	Year Last Unit Was Installed		
4	Total Maximum Generator Nameplate Capacity in kW		
5	Net Peak Demand on Plant (kW for 60 Minutes)		
6	Plant Hours Connected to Load		
7	Average Number of Employees		
8	Net Generation, Exclusive of Plant Use - kWh		
	Cost of Plant:		
9	Land and Land Rights (310, 320)		
10	Structures and Improvements (311, 321)		
11	Equipment Costs: (312-316, 322-325)		
12	Total Cost		
13	Cost/kW of Nameplate Capacity (line 4)		
14	Gross Annual Capital Expenditures		
	Production Expenses:		
15	Operation Supervision and Engineering (500, 517)		
16	Fuel (501, 518)		
17	Coolants and Water (Nuclear Plants Only) (519)		
18	Steam Expenses (502, 520)		
19	Steam from Other Sources (503, 521)		
20	Steam Transferred (Credit) (504, 522)		
21	Electric Expenses (505, 523)		
22	Misc. Steam (Nuclear) Power Expenses (506, 524)		
23	Rents (507, 525)		
24	Maint. Supervision and Engineering (510, 528)		
25	Maintenance of Structures (511, 529)		
26	Maintenance of Boiler (Reactor) Plant (512, 530)		
27	Maintenance of Electric Plant (513, 531)		
28	Maint. of Misc. Steam (Nuclear) Plant (514, 532)		
29	TOTAL Production Expenses		
30	Expenses per Net kWh (Hills -- 2 Places)		
	Fuel: (Kind)	Coal	Gas
31	Unit: (Coal - Tons of 2,000 Lb.) (Gas - Mcf) (Oil - Barrels of 42 Gals.) (Nuclear... Grams...)		
32	Quantity (Units) of Fuel Burned		
33	Average Heat Content of Fuel Burned (Btu/Lb of Coal, per CuFt of Gas, or per Gal of Oil)		
34	Average Cost of Fuel per Unit, as Delivered F.O.B. Plant During Year		
35	Average Cost of Fuel per Unit Burned		
36	Average Cost of Fuel Burned per Million Btu		
37	Avg Cost of Fuel Burned per kWh Net Generation		
38	Average Btu per kWh Net Generation		

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Name of Respondent		This report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Month, Day, Year)		Report Year Ending (Month, Day, Year)
Schedule IX: Steam-Electric Generating Plant Statistics (Large Plants) (Cont'd)						
<p>1. Refer to page 10 for instructions concerning this schedule.</p> <p>2. Refer to the Uniform System of Accounts Prescribed for Public Utilities and Licensees for accounts listed below.</p>						
Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Item (g)	Line No.		
			Kind of Plant (Steam, Int Cmb, Gas-Trb, Nuc)	1		
			Year Constructed	2		
			Year Last Unit	3		
			Nameplate Capacity (kW)	4		
			Net Peak Demand	5		
			Plant Hours	6		
			Number of Employees	7		
			Net Generation - kWh	8		
			Cost of Plant:			
			Land and Land Rights	9		
			Structures & Improvmts	10		
			Equipment Costs:	11		
			TOTAL Cost	12		
			Cost per kW	13		
			Gross Expenditures	14		
			Production Expenses:			
			Operation Supervision	15		
			Fuel	16		
			Coolants (Nuc. Only)	17		
			Steam Expenses	18		
			Steam Other Sources	19		
			Steam Transferred	20		
			Electric Expenses	21		
			Misc. Steam Expenses	22		
			Rents	23		
			Maint. Supervision	24		
			Maint. Structures	25		
			Maint. Boiler Plant	26		
			Maint. Electric Plant	27		
			Maint. of Misc. Steam	28		
			TOTAL Prod. Expenses	29		
			Expenses/Net kWh	30		
Coal	Gas	Oil	Coal	Gas	Oil	Fuel: (Kind)
						Unit: (Tons, Mcf, Barrels, Grams)
						Quantity (Units) Fuel
						Average Heat Content of Fuel Burned
						Average Cost of Fuel per Unit, F.O.B.
						Average Cost Burned
						Average Cost Btu
						Average Cost kWh
						Average Btu per kWh

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Name of Respondent	This report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Report Year Ending (Month, Day, Year)

Schedule X: Hydroelectric Generating Plant Statistics (Large Plants)

1. Large plants are hydroelectric plants of 10,000 kW or more of maximum generator nameplate capacity operated by the utility.

2. Indicate by an asterisk and explain in a footnote if any plant operated under a license from the Federal Energy Regulatory Commission. If a licensed project, give project number. Operators of jointly owned plants must report 100% of the plant; owners should not report. If the total cost of the plants (lines 9 - 13) is not available, the operator should report the cost that is available and indicate in a footnote what costs are not included.

3. For line 5, if net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. Report the average number of employees on the payroll whose costs are included in the production expense accounts (500-935), including part time and temporary employees. If employee(s) are assigned to more than one generating plant, include the number of employees assignable based on the prorated expenses. If contractor costs are charged to any of the production expense accounts, footnote both the labor cost and the estimate of number of contractors assignable to this cost.

Line No.	Item (a)	FERC Licensed Project No. and Plant Name: (b)	FERC Licensed Project No. and Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Year Originally Constructed		
3	Year Last Unit was Installed		
4	TOTAL Maximum Generator Nameplate Capacity in kilowatts (kW)		
5	Net Peak Demand on Plant (kW for 60 minutes)		
6	Plant Hours Connected to Load		
7	Average Number of Employees		
8	Net Generation, Exclusive of Plant Use - kWh		
	Cost of Plant:		
9	Land and Land Rights (330)		
10	Structures and Improvements (331)		
11	Reservoirs, Dams, and Waterways (332)		
12	Equipment Costs (333-335)		
13	Roads, Railroads, and Bridges (336)		
14	TOTAL Cost (Lines 9 thru 13)		
15	Cost/kW of Nameplate Capacity (Line 4)		
16	Gross Annual Capital Expenditures		
	Production Expenses:		
17	Operation Supervision and Engineering (535)		
18	Water for Power (536)		
19	Hydraulic Expenses (537)		
20	Electric Expenses (538)		
21	Misc. Hydraulic Power Generation Exp. (539)		
22	Rents (540)		
23	Maintenance Supervision & Engineering (541)		
24	Maintenance of Structures (542)		
25	Maint. of Reservoirs, Dams, & Waterways (543)		
26	Maintenance of Electric Plant (544)		
27	Maintenance of Misc. Hydraulic Plant (545)		
28	TOTAL Production Expenses (Lines 17 thru 27)		
29	Expenses per Net kWh (Hills -- 2 Places)		

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Schedule X: Hydroelectric Generating Plant Statistics (Large Plants) (Cont'd)				
<p>5. If you report rents due to a sale-leaseback arrangement, footnote the capacity (megawatts) sold and the asset (dollars) value removed from the plant accounts.</p> <p>6. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. The items under Production Expenses do not include Purchased</p>		<p>Power, System Control, Load Dispatching, or Other Expenses classified as "Other Power Supply Expenses."</p> <p>7. If any plant is equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment, report each as a separate plant.</p>		
FERC Licensed Project No. and Plant Name: (d)	FERC Licensed Project No. and Plant Name: (e)	FERC Licensed Project No. and Plant Name: (f)	Item (g)	Line No.
			Kind of Plant	1
			Year Constructed	2
			Year Last Unit	3
			TOTAL Nameplate Capacity in kW	4
			Net Peak Demand	5
			Plant Hours	6
			Number of Employees	7
			Net Generation - kWh	8
			Cost of Plant:	
			Land & Land Rights	9
			Structures	10
			Reservoirs	11
			Equipment	12
			Roads, etc.	13
			TOTAL Cost	14
			Cost/kW	15
			Gross Expenditures	16
			Production Expenses:	
			Oper. Supervision	17
			Water for Power	18
			Hydraulic Expenses	19
			Electric Expenses	20
			Misc. Expenses	21
			Rents	22
			Maint. Supervision	23
			Maint. Structures	24
			Maint. Reservoirs	25
			Maint. Elec. Plant	26
			Maint. Hydri. Plant	27
			TOTAL Prod. Exp.	28
			Expenses/Net kWh	29

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Schedule XI: Transmission Line Statistics

1. Report below information requested concerning each transmission line owned. If more space is required, use supplemental page using the column headings shown on this page.

2. For column (c), if the voltage used is different from operating, report the difference in a ftn.

3. Indicate in column (d) whether the type of supporting structure is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

4. Indicate in column (g), whether the material is aluminum conductor steel reinforced (ACSR), aluminum (A), copper (C), or other (O) and the cross-sectional area per phase in thousands of circular mils (KCM).

5. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another, give name of lessor in a footnote.

6. Designate in a footnote any transmission line leased to another and give name of lessee.

Line No.	Designation (Name of Terminal Station)		Operating Voltage (kVa)	Type of Supporting Structure	LENGTH (Pole Miles)		Material and Size of Conductor	Number of Circuits
	From	To			On Structures of Line Designated	On Structures of Another Line		
	(a)	(b)			(e)	(f)		
1								
2								
3								
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		Date of Report (Month, Day, Year)		Report Year Ending (Month, Day, Year)	
Schedule XII: Footnote Data					
Page Number (a)	Part Number (b)	Line Number (c)	Column Number (d)	Comments (e)	